

**ExxonMobil  
Refining & Supply Company**

Global Remediation

4096 Piedmont Avenue #194  
Oakland, California 94611  
510.547.8196  
510.547.8706 Fax  
jennifer.c.sedlachek@exxonmobil.com

**Jennifer C. Sedlachek**  
Project Manager

**ExxonMobil**  
*Refining & Supply*

November 8, 2005

Ms. Anne Mora  
2566 Laughlin Road  
Windsor, California 95942

**RE: Former Exxon RAS #7-3035/4501 Sonoma Highway, Santa Rosa, California.**

Dear Ms. Mora:

Attached for your review and comment is a document entitled *Laboratory Analysis Results of Groundwater Sample Collected from Private Water Well*, dated November 3, 2005, for the above-referenced site. The document was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and provides the analytical laboratory results for the third quarter 2005 groundwater sample collected from the private water well located at 4200 Sonoma Highway, in Santa Rosa, California.

These data were generated by ERI on behalf of ExxonMobil to comply with requirements of the Regional Board in accordance with state regulations. ExxonMobil makes no representations as to these data for any other purpose.

Thank you for your continued cooperation in providing access to sample your well.

Water sample analytical results including analytical data sheets are provided quarterly to the office of the Regional Board. If you have any questions, please contact Ms. Jo Bentz of the Regional Board at 707.576.2838.

Sincerely,

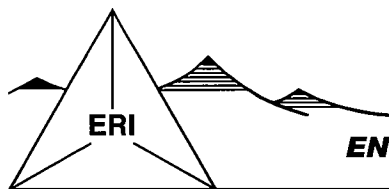


Jennifer C. Sedlachek  
Project Manager

Attachment: Laboratory Analysis Results of Groundwater Sample Collected from Private Water Well, dated November 3, 2005.

cc: w/ attachment  
Ms. Jo Bentz, California Regional Water Quality Control Board, North Coast Region

w/o attachment  
Ms. Paula Sime, Environmental Resolutions, Inc.



**ENVIRONMENTAL RESOLUTIONS, INC.**

November 3, 2005  
ERI 200313.L67

Ms. Jennifer C. Sedlachek  
ExxonMobil Refining & Supply - Global Remediation  
4096 Piedmont Avenue #194  
Oakland, California 94611

**SUBJECT** Laboratory Analysis Results of Groundwater Sample Collected from Private Water Well  
Located at 4200 Highway 12, Santa Rosa, California.

Ms. Sedlachek:

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) is providing the analytical laboratory results of the groundwater samples collected from the private water wells located at 4420 Highway 12, in Santa Rosa, California, on September 8, 2005. The samples were collected by ERI and analyzed by a California state-certified laboratory, under Chain-of-Custody protocol, for total petroleum hydrocarbons as gasoline, total petroleum hydrocarbons as diesel, and methanol using Environmental Protection Agency (EPA) Method 8015B, and benzene, toluene, ethylbenzene, and total xylenes, oxygenated compounds (including methyl tertiary butyl ether, ethyl tertiary butyl ether, tertiary amyl methyl ether, tertiary butyl alcohol, di-isopropyl ether, and ethanol) and lead scavengers (including 1,2 dichloroethane and 1,2-dibromoethane) using EPA Method 524.2. The laboratory analysis report for the private water well sample, the laboratory results are summarized on Tables 1A and Table 1B.

Please contact Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions.

Sincerely,  
Environmental Resolutions, Inc.

*Karen E. Navar*  
Karen E. Navar  
Technical Writer  
**SCANNED  
IMAGE**  
*Paula Sime*  
Paula Sime  
Project Manager

Attachments: Table 1A: Private Water Well Sampling Data  
Table 1B: Additional Private Water Well Sampling Data

Laboratory Analysis Report

cc: Ms. Anne Mora  
Ms. Jo Bentz, California Regional Water Quality Control Board, North Coast Region

**TABLE 1A**  
**PRIVATE WATER WELL SAMPLING DATA**  
Former Exxon Service Station 7-3035  
4501 Sonoma Highway  
Santa Rosa, California  
(Page 1 of 1)

Well ID #	Sampling Date	TPHd	TPHg	B	T	E	X	MTBE
-----µg/L----->								
W4200	11/03/04	<50	<50.0	<0.50	<0.50	<0.50	<1.00	<0.50
	06/07/05	<50	<50.0	<0.50	<0.50	<0.50	<1.00	<0.50
	09/08/05	<50.0	<50.0	<0.500	<0.500	<0.500	<1.00	<0.500
Primary MCL		NA	NA	1.0	150	700	1,800	13
Secondary MCL		NA	NA	NA	NA	NA	NA	5

Notes:

TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 524.2.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 524.2.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 524.2.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 524.2.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 524.2.
EDB	=	1,2-dibromoethane analyzed using EPA Method 524.2.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 524.2.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 524.2.
Ethanol	=	Ethanol analyzed using EPA Method 524.2.
Methanol	=	Methanol analyzed using EPA Method 8015B.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Well inaccessible.
Primary MCL	=	California Department of Health Services (DHS) Primary Maximum Contaminant Level
Secondary MCL	=	California Department of Health Services (DHS) Secondary Maximum Contaminant Level

**TABLE 1B**  
**ADDITIONAL PRIVATE WATER WELL SAMPLING DATA**  
Former Exxon Service Station 7-3035  
4501 Sonoma Highway  
Santa Rosa, California  
(Page 1 of 1)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Methanol
←-----µg/L----->									
W4200	11/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	06/07/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<5,000
	09/08/05	<0.500	<0.500	<5.00	<0.500	<0.500	<0.500	<50.0	<10,000

Notes:

TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 524.2.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 524.2.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 524.2.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 524.2.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 524.2.
EDB	=	1,2-dibromoethane analyzed using EPA Method 524.2.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 524.2.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 524.2.
Ethanol	=	Ethanol analyzed using EPA Method 524.2.
Methanol	=	Methanol analyzed using EPA Method 8015B.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Well inaccessible.

September 28, 2005

Client: ERI Petaluma (10228)  
601 North McDowell Blvd.  
Petaluma, CA 94954  
Attn: Paula Sime

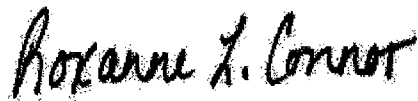
Work Order: NOI1157  
Project Name: Exxon 7-3035 PO:4505890849  
Project Nbr: 200313X  
Date Received: 09/13/05

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
W4200	NOI1157-01	09/08/05 09:45

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.  
Report Approved By:



Roxanne Connor  
Senior Project Manager

Client ERI Petaluma (10228)  
601 North McDowell Blvd.  
Petaluma, CA 94954  
Attn Paula Sirne

Work Order: NOI1157  
Project Name: Exxon 7-3035 PO:4505890849  
Project Number: 200313X  
Received: 09/13/05 08:00

## ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
<b>Sample ID: NOI1157-01 (W4200 - Ground Water) Sampled: 09/08/05 09:45</b>									
Purgeable Organic Compounds by EPA Method 524.2									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/22/05 16:49	EPA 524.2	MJH	5093550
Benzene	ND		ug/L	0.500	1	09/22/05 16:49	EPA 524.2	MJH	5093550
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/22/05 16:49	EPA 524.2	MJH	5093550
Ethylbenzene	ND		ug/L	0.500	1	09/22/05 16:49	EPA 524.2	MJH	5093550
Isopropyl Ether	ND		ug/L	0.500	1	09/22/05 16:49	EPA 524.2	MJH	5093550
Toluene	ND		ug/L	0.500	1	09/22/05 16:49	EPA 524.2	MJH	5093550
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/22/05 16:49	EPA 524.2	MJH	5093550
Tertiary Butyl Alcohol	ND		ug/L	5.00	1	09/22/05 16:49	EPA 524.2	MJH	5093550
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/22/05 16:49	EPA 524.2	MJH	5093550
Xylenes, total	ND		ug/L	1.00	1	09/22/05 16:49	EPA 524.2	MJH	5093550
1,2-Dichloroethane	ND		ug/L	0.500	1	09/22/05 16:49	EPA 524.2	MJH	5093550
Ethanol	ND		ug/L	50.0	1	09/22/05 16:49	EPA 524.2	MJH	5093550
Surrogate: 1,2-Dichloroethane-d4 (72-130%)	95 %					09/22/05 16:49	EPA 524.2	MJH	5093550
Surrogate: Dibromofluoromethane (82-120%)	96 %					09/22/05 16:49	EPA 524.2	MJH	5093550
Surrogate: Toluene-d8 (81-117%)	92 %					09/22/05 16:49	EPA 524.2	MJH	5093550
Surrogate: 4-Bromofluorobenzene (81-122%)	99 %					09/22/05 16:49	EPA 524.2	MJH	5093550
Alcohols by EPA Method 8015 modified									
Methanol	ND		ug/L	10000	1	09/14/05 15:43	SW846 8015B	KMR	5091963
Surrogate: Isopropyl Acetate (50-150%)	75 %					09/14/05 15:43	SW846 8015B	KMR	5091963
Extractable Petroleum Hydrocarbons									
Diesel	ND		ug/L	50.0	1	09/16/05 03:18	SW846 8015B	mcj	5091917
Surrogate: o-Terphenyl (55-150%)	84 %					09/16/05 03:18	SW846 8015B	mcj	5091917
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	09/17/05 14:21	SW846 8015B	ac	5092532
Surrogate: a,a,a-Trifluorotoluene (63-134%)	73 %					09/17/05 14:21	SW846 8015B	ac	5092532

Client ERI Petaluma (10228)  
601 North McDowell Blvd.  
Petaluma, CA 94954

Attn Paula Sime

Work Order: NOI1157  
Project Name: Exxon 7-3035 PO:4505890849  
Project Number: 200313X  
Received: 09/13/05 08:00

## SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	5091917	NOI1157-01	1000.00	1.00	09/14/05 10:30	RXT	EPA 3510C

Client ERI Petaluma (10228)  
601 North McDowell Blvd.  
Petaluma, CA 94954  
Attn Paula Sime

Work Order: NOI1157  
Project Name: Exxon 7-3035 PO:4505890849  
Project Number: 200313X  
Received: 09/13/05 08:00

## PROJECT QUALITY CONTROL DATA

### Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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#### Purgeable Organic Compounds by EPA Method 524.2

##### 5093550-BLK1

Tert-Amyl Methyl Ether	<0.190		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Benzene	<0.300		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Ethyl tert-Butyl Ether	<0.100		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Ethylbenzene	<0.220		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Isopropyl Ether	<0.0500		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Toluene	<0.220		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Methyl tert-Butyl Ether	<0.240		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Tertiary Butyl Alcohol	<1.00		ug/L	5093550	5093550-BLK1	09/20/05 02:14
1,2-Dibromoethane (EDB)	<0.180		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Xylenes, total	<0.630		ug/L	5093550	5093550-BLK1	09/20/05 02:14
1,2-Dichloroethane	<0.0600		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Ethanol	<30.7		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Surrogate: 1,2-Dichloroethane-d4	97%			5093550	5093550-BLK1	09/20/05 02:14
Surrogate: Dibromofluoromethane	96%			5093550	5093550-BLK1	09/20/05 02:14
Surrogate: Toluene-d8	97%			5093550	5093550-BLK1	09/20/05 02:14
Surrogate: 4-Bromofluorobenzene	104%			5093550	5093550-BLK1	09/20/05 02:14

#### Alcohols by EPA Method 8015 modified

##### 5091963-BLK1

Methanol	<1000		ug/L	5091963	5091963-BLK1	09/14/05 12:58
Surrogate: Isopropyl Acetate	76%			5091963	5091963-BLK1	09/14/05 12:58

#### Extractable Petroleum Hydrocarbons

##### 5091917-BLK1

Diesel	<33.0		ug/L	5091917	5091917-BLK1	09/15/05 20:59
Surrogate: o-Terphenyl	103%			5091917	5091917-BLK1	09/15/05 20:59

#### Purgeable Petroleum Hydrocarbons

##### 5092532-BLK1

GRO as Gasoline	<33.0		ug/L	5092532	5092532-BLK1	09/17/05 03:57
Surrogate: a,a,a-Trifluorotoluene	74%			5092532	5092532-BLK1	09/17/05 03:57

##### 5092532-BLK2

GRO as Gasoline	<33.0		ug/L	5092532	5092532-BLK2	09/18/05 09:29
Surrogate: a,a,a-Trifluorotoluene	97%			5092532	5092532-BLK2	09/18/05 09:29



Client ERI Petaluma (10228)  
601 North McDowell Blvd.  
Petaluma, CA 94954  
Attn Paula Sime

Work Order: NOI1157  
Project Name: Exxon 7-3035 PO:4505890849  
Project Number: 200313X  
Received: 09/13/05 08:00

## PROJECT QUALITY CONTROL DATA LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
<b>Purgeable Organic Compounds by EPA Method 524.2</b>								
<b>5093550-BS1</b>								
Tert-Amyl Methyl Ether	50.0	49.1		ug/L	98%	70 - 141	5093550	09/20/05 00:17
Benzene	50.0	48.2		ug/L	96%	70 - 130	5093550	09/20/05 00:17
Ethyl tert-Butyl Ether	50.0	49.0		ug/L	98%	69 - 142	5093550	09/20/05 00:17
Ethylbenzene	50.0	52.5		ug/L	105%	70 - 130	5093550	09/20/05 00:17
Isopropyl Ether	50.0	47.5		ug/L	95%	70 - 130	5093550	09/20/05 00:17
Toluene	50.0	49.0		ug/L	98%	70 - 130	5093550	09/20/05 00:17
Methyl tert-Butyl Ether	50.0	48.7		ug/L	97%	70 - 130	5093550	09/20/05 00:17
Tertiary Butyl Alcohol	500	417		ug/L	83%	70 - 130	5093550	09/20/05 00:17
1,2-Dibromoethane (EDB)	50.0	51.5		ug/L	103%	70 - 130	5093550	09/20/05 00:17
Xylenes, total	150	144		ug/L	96%	70 - 130	5093550	09/20/05 00:17
1,2-Dichloroethane	50.0	52.9		ug/L	106%	70 - 130	5093550	09/20/05 00:17
Ethanol	5000	4260		ug/L	85%	48 - 164	5093550	09/20/05 00:17
Surrogate: 1,2-Dichloroethane-d4	25.0	21.1			84%	72 - 130	5093550	09/20/05 00:17
Surrogate: 1,2-Dichloroethane-d4	25.0	21.1			84%	72 - 130	5093550	09/20/05 00:17
Surrogate: Dibromofluoromethane	25.0	23.4			94%	82 - 120	5093550	09/20/05 00:17
Surrogate: Dibromofluoromethane	25.0	23.4			94%	82 - 120	5093550	09/20/05 00:17
Surrogate: Toluene-d8	25.0	25.1			100%	81 - 117	5093550	09/20/05 00:17
Surrogate: Toluene-d8	25.0	25.1			100%	81 - 117	5093550	09/20/05 00:17
Surrogate: 4-Bromofluorobenzene	25.0	23.2			93%	81 - 122	5093550	09/20/05 00:17
Surrogate: 4-Bromofluorobenzene	25.0	23.2			93%	81 - 122	5093550	09/20/05 00:17
<b>Alcohols by EPA Method 8015 modified</b>								
<b>5091963-BS1</b>								
Methanol	50000	47700		ug/L	95%	69 - 125	5091963	09/14/05 13:17
Surrogate: Isopropyl Acetate	50000	40500			81%	50 - 150	5091963	09/14/05 13:17
<b>Extractable Petroleum Hydrocarbons</b>								
<b>5091917-BS1</b>								
Diesel	1000	828	MNR1	ug/L	83%	43 - 119	5091917	09/15/05 21:16
Surrogate: o-Terphenyl	20.0	18.1			90%	55 - 150	5091917	09/15/05 21:16
<b>Purgeable Petroleum Hydrocarbons</b>								
<b>5092532-BS1</b>								
GRO as Gasoline	1000	823		ug/L	82%	64 - 130	5092532	09/17/05 15:55
Surrogate: a,a,a-Trifluorotoluene	30.0	26.7			89%	63 - 134	5092532	09/17/05 15:55
<b>5092532-BS2</b>								
GRO as Gasoline	1000	862		ug/L	86%	64 - 130	5092532	09/18/05 12:36
Surrogate: a,a,a-Trifluorotoluene	30.0	35.1			117%	63 - 134	5092532	09/18/05 12:36

Client ERI Petaluma (10228)  
601 North McDowell Blvd.  
Petaluma, CA 94954  
Attn Paula Sime

Work Order: NOI1157  
Project Name: Exxon 7-3035 PO:4505890849  
Project Number: 200313X  
Received: 09/13/05 08:00

## PROJECT QUALITY CONTROL DATA Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
<b>Alcohols by EPA Method 8015 modified</b>										
<b>5091963-MS1</b>										
Methanol	ND	48000		ug/L	50000	96%	52 - 133	5091963	NOI1004-01	09/14/05 13:04
Surrogate: Isopropyl Acetate		40000		ug/L	50000	80%	50 - 150	5091963	NOI1004-01	09/14/05 13:04
<b>Purgeable Petroleum Hydrocarbons</b>										
<b>5092532-MS1</b>										
GRO as Gasoline	2000	4480	MHA	ug/L	1000	248%	43 - 150	5092532	NOI1398-03	09/17/05 14:53
Surrogate: a,a,a-Trifluorotoluene		27.2		ug/L	30.0	91%	63 - 134	5092532	NOI1398-03	09/17/05 14:53

Client ERI Petaluma (10228)  
601 North McDowell Blvd.  
Petaluma, CA 94954  
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Work Order: NOI1157  
Project Name: Exxon 7-3035 PO:4505890849  
Project Number: 200313X  
Received: 09/13/05 08:00

## PROJECT QUALITY CONTROL DATA

### Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
<b>Alcohols by EPA Method 8015 modified</b>												
<b>5091963-MSD1</b>												
Methanol	ND	49900		ug/L	50000	100%	52 - 133	4	34	5091963	NOI1004-01	09/14/05 13:11
Surrogate: Isopropyl Acetate		39300		ug/L	50000	79%	50 - 150			5091963	NOI1004-01	09/14/05 13:11
<b>Purgeable Petroleum Hydrocarbons</b>												
<b>5092532-MSD1</b>												
GRO as Gasoline	2000	4380	MHA	ug/L	1000	238%	43 - 150	2	27	5092532	NOI1398-03	09/17/05 15:24
Surrogate: a,a,a-Trifluorotoluene		27.0		ug/L	30.0	90%	63 - 134			5092532	NOI1398-03	09/17/05 15:24



ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Road Nashville, TN 37204 \* 800-765-0980 \* Fax 615-726-3404

Client ERI Petaluma (10228)  
601 North McDowell Blvd.  
Petaluma, CA 94954  
Attn Paula Sime

Work Order: NOI1157  
Project Name: Exxon 7-3035 PO:4505890849  
Project Number: 200313X  
Received: 09/13/05 08:00

#### CERTIFICATION SUMMARY

##### TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
EPA 524.2	Water	N/A	X	N/A
SW846 8015B	Water	N/A	X	X

Client ERI Petaluma (10228)  
601 North McDowell Blvd.  
Petaluma, CA 94954  
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Work Order: NOI1157  
Project Name: Exxon 7-3035 PO:4505890849  
Project Number: 200313X  
Received: 09/13/05 08:00

## NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

Matrix

Analyte

Client ERI Petaluma (10228)  
601 North McDowell Blvd.  
Petaluma, CA 94954  
Attn Paula Sime

Work Order: NOI1157  
Project Name: Exxon 7-3035 PO:4505890849  
Project Number: 200313X  
Received: 09/13/05 08:00

## DATA QUALIFIERS AND DEFINITIONS

**MHA** Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).

**MNR1** There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike and/or Blank Spike Duplicate.



**COOLER RECEIPT FORM**

BC#

NOI1157

Client Name : ERI

Cooler Received/Opened On: 9/13/05 Accessioned By: James D. Jacobs

[Signature]  
Log-in Personnel Signature

1. Temperature of Cooler when triaged: 1 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO...NA  
a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert  
Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition ( unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA  
b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA

If not, record standard ID of preservative used here \_\_\_\_\_

17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

9300, 9322

Fed-Ex

UPS

Velocity

DHL

Route

Off-street

Misc.

19. If a Non-Conformance exists, see attached or comments below:

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Time 800